Capital Area Groundwater Conservation District

Board Meeting

State Capitol - House Committee Room 4

December 10, 2021 10:30 a.m.

I. Call	to	Order
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William Daniel - CAGCD Chairman

II. Roll Call

Gary Beard - CAGCD Executive Director

III. Establishment of a Quorum

William Daniel - CAGCD Chairman

IV. Invocation

Gary Beard – CAGCD Executive Director

V. Pledge of Allegiance

William Daniel - CAGCD Chairman

VI. Recognition of Guests

William Daniel - CAGCD Chairman

VII. Approval of Minutes of Previous Meeting

William Daniel - CAGCD Chairman (Action Required)

VIII. Amendments to the Agenda – William Daniel – CAGCD Chairman

IX. Executive Director's Report -Gary Beard - CAGCD Executive Director

- a) Rate increase (action required)
- b) New well permits (action required)

X. Chairman's report

William Daniel - CAGCD Chairman

XI. Member Agenda Items

XII. Old Business

XIII. New Business

XIV. Commissioner Comments
William Daniel – CAGCD Chairman

XV. Announcements
William Daniel – CAGCD Chairman

XVI. Public Comment (Non-agenda items only)
William Daniel – CAGCD Chairman

XVII. Adjournment
William Daniel – CAGCD Chairman (action required)

3535 S. Sherwood Forest Blvd., Suite 137, Baton Rouge, LA 70816-2255 Telephone (225) 293-7370, Website: capitalareagroundwater.com

MINUTES

NEW WELL PERMITS

Overview

Two simulations were run to test the impacts of (a) increasing groundwater withdrawals at two wells in the Exxon facility by 25% and (b) replacing an existing municipal supply well in the City of Baker with an equivalent system with the same specifications and location. In both simulations, the aquifer in question is the "2,800-ft" sand, and the conditions are simulated 40 years into the future. Note that the results of these simulations are unpublished and preliminary.

Additionally, available data is summarized regarding groundwater conditions in the 1,200-ft and 2,000-ft sand, regarding a proposed well in the Exxon facility, screened in the 1,200-ft sand, which will replace two wells screened in the 600-ft sand that were plugged in May 2019, and be used to offset pumping in the 2,000-ft sand. A model simulation was not run to test the impact of this proposed well.

Models and limitations

The simulations were run using the following published chloride transport and flow model:

Heywood, C.E., Lindaman, M., and Lovelace, J.K., 2019, Simulation of groundwater flow and chloride transport in the "1,500-foot" sand, "2,400-foot" sand, and "2,800-foot" sand of the Baton Rouge area, Louisiana: U.S. Geological Survey Scientific Investigations Report 2019–5102, 49 p., https://doi.org/10.3133/sir20195102.

Limitations of this model include outdated pumpage datasets (published model archive is current to the year 2016) and a generally poor chloride transport calibration for the 2,800-ft sand for the leading edge of the plume area, as judged by simulated vs. observed values at two key wells.

A different published model, and its accompanying report, were referenced to summarize available data regarding the proposed well in the 1,200-ft sand:

Simulation of groundwater flow and chloride transport in the "1,200-foot" sand with scenarios to mitigate saltwater migration in the "2,000-foot" sand in the Baton Rouge area, Louisiana, https://pubs.er.usgs.gov/publication/sir20155083

Simulation results

Increased pumping at two wells in the Exxon facility:

Compared to a base case scenario where these wells continue pumping at their current rate, the leading edge of the plume moves about 500 ft farther North. Water levels near the margin of the plume decline an additional 2 ft.

Replacement well in the City of Baker:

Because the well is replacing an equivalent existing well, three scenarios were run:

- (1) the new well pumps at the 2016 rate of the well it is replacing
- (2) the new well pumps at 1 million gallons/day, which is the rate suggested on the application
- (3) the new well does not go online and the old well is phased out.

Compared to the base case scenario (1), scenario (2) shows about 2 ft of additional water level decline in the vicinity of the well, but the decline does not significantly affect the plume's trajectory or rate of movement. In comparison to scenario (1), scenario (3) shows about 3 ft of water level recovery in the vicinity of the well site, and about 2 ft near the plume margin. The trajectory of the plume shifts slightly westward, but its rate does not change significantly.

Summary of simulation results

The simulated changes across 40 years for both proposed well modifications are relatively minor. Both the water level cones of depression and the saltwater intrusion rate in the 2,800-ft sand are primarily controlled by the cumulative effect of about 18 wells that are pumping from this sand in an area about 6-7 miles north of the plume's approximate current position. It is projected that larger changes would be required to affect these conditions in the aquifer, both positively and negatively.

Summary of available data - 1,200-ft sand and 2,000-ft sand

Two figures from Heywood and others, 2015 are below. These figures show the industrial district that includes the Exxon facility, and the simulated water level contours the plume location (as of 2012) for the 1,200-ft and 2,000-ft sands.

Both aquifers have water level cones of depression centered on the Baton Rouge industrial district. However, only the 2,000-ft sand has significant observed saltwater intrusion. Low levels chloride (56.3 mg/L as of 2019) in the 1,200-ft sand have been observed North of the Baton Rouge fault to the east, near where Jefferson Highway crosses I-12. Two (now plugged) wells in West Baton Rouge Parish, in the Port of Baton Rouge facility, have recorded chloride of around 200 mg/L when last measured in 1986, but their locations may be south of the fault.

Given the available information, it would be preferable to withdraw from the 1,200-ft sand versus the 2,000-ft sand with regards to saltwater intrusion rate. However, there is a scarcity of wells screened in the 1,200-ft sand that can be sampled for chloride between the Baton Rouge fault and the industrial district, and this creates a large zone of uncertainty where water quality conditions cannot be tracked.

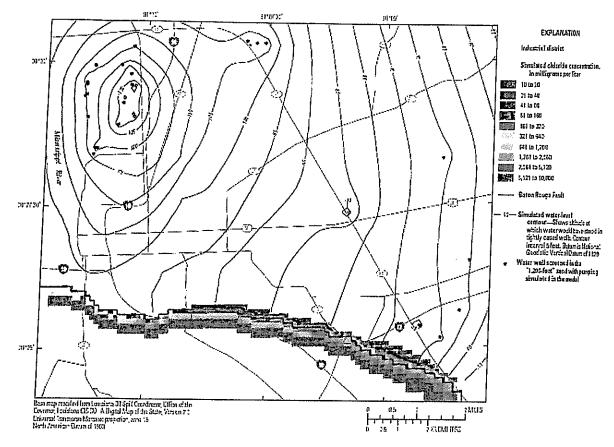


Figure 12. Simulated 2012 water levels and chloride concentrations in the "1,200-foot" sand of the Baton Rouge area in the detailed model area in southeastern Equisiona.

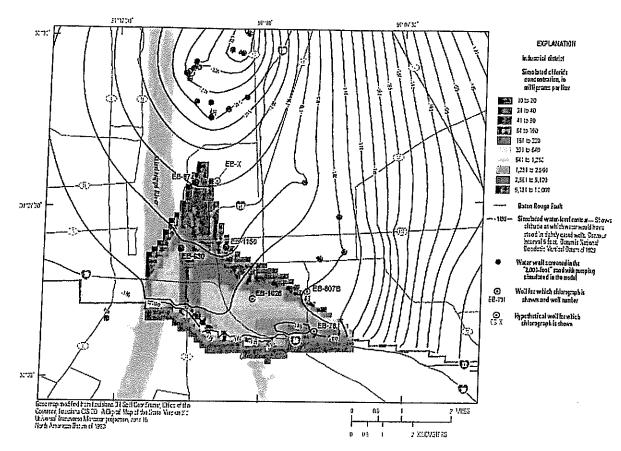


Figure 17. Simulated 2012 water levels and chloride concentrations at the base of the "2,000-foot" sand of the Baton Rouge area in the detailed model area in southeastern Louisiana.



Application for a Permit to Drill a New Water Well

Authority:	L.R.S. 38:3071_e No. 49, Act 2012	<u>et seq.</u> (Act 197 2 No. 601 and .	74, No. 678, as amended by 7 Act 795 of 2014.)	Act 1976, No. 231, A	Act 1980, No. 738, Act 2003,
Who must ap	ply: All non-exempt t Pointe Coupee, V	isers in Capita Vest Baton Ro	Area District, consisting of age, and West Feliciana (Sec	Parishes of East Bat reverse for District	on Rouge, East Feliciana, Rules and Permit Criteria)
How and Wh to Apply:		orior to planne 10 water well p	d driffing date, send this form ermit rules. (See reverse for	i along with a set of District Rules and F	well plans to conform to the 'ermit Criteria)
Applicant	well owner): کع	xon Mobil	Baton Rouse Refi	, 4.48V	Phone:
Agent (If o	ther than owner):				Phone:
Mailing ad	dress: 4045	Scenic	Hickory		, x *******
_	Baton	Rouse	LA 70805		
Driller:		yhe		WWC	No. 010
Location of		ation, inclu	October 2021 ding site map, will be	required for th	e completed well.)
Longitude (11.3			
Depth of W	ell 12.00'		sing Size 22."	Screen S	ize /6 "
Aquifer to b	e screened:	12.	00 ft sand		<u> 70</u>
Use of water	: Public Supply Other (Describ		Industrial (💢)	Power Ge	eneration ()
Proposed W Anticipated	ell Yield <u>Z<i>Oot</i></u> Average Daily P	о эрн umpage (i	n gallons) <u>Z, 880</u>	000	
sheets as nec	essarv)		thin 1,000 feet of pro		•
See e	attached lis	rt f wat	er wells by Latit	edi/Lougited	Report
Signature of Printed Name	applicant or age	nt (avid Oldrein	Da	te <u>Sept 24/21</u>
This permit			on and well plans sp No fee is required f		
	3535 S. Sherwoo Baton Rouge, Lo	d Forest, # uisiana 7	0816-2255		
			ICE USE ONLY		
Permit: Justification as	Granted () Do nd/or remarks _	enied ()	Permit No.:	Dat	e:
Form P1 (2/16)		Appro	oved by:		



Application for a Permit to Drill a New Water Well

Authority:	L.R.S. 38:3071 <u>et se</u> No. 49, Act 2012 No	<u>:9.</u> (Act 1974, No. 678, as D. 601 and Act 795 of 2014	amended by Act 197	6, No. 231, Act 19	80, No. 738, Act 2003,
Who must:	pply: All non-exempt user. Pointe Coupee, West	s in Capital Area District, t Baton Rouge, and West F	consisting of Parishe Feliciana (See reverse	es of East Baton Ro for District Rules	uge, East Feliciana, and Permit Criteria)
How and W to Apply:		r to planned drilling date, s vater well permit rules. (Se	send this form along se reverse for Distric	with a set of well p t Rules and Permit	lans to conform to the Criteria)
Applican	(well owner): Vill	age of Wilson	٦	Pho	one: <u>225-639</u> -541
Mailing a	other than owner): Paddress: <u>OSAR</u> 5	ica mane stree u. 70789	Aserras Cova	5. Pho	ne: 225-769-28 10
Driller:	Mid Sout	h Water, LLC		_WWC No.	664
Anticipate	d date of well instal	lation: <u>Danuary</u>	2022		
Latitude	site (Precise location) OMS) 30° 5.5	0.6" N	ıp, will be requi	ired for the co	npleted well.)
Longitude (Depth of WAquifer to	ell 1,550 feet	10.10 W Casing Size 2500 Foot, BR	10"	Screen Size_	6 ^K
Use of wate	r: Public Supply (>>) Other (Describe)	Industri Redundant We	al ()	Power Genera	tion ()
Proposed W Anticipated	ell Yield <u>300 qpi</u> Average Daily Pum	<u>r. </u>	144,000 g	allans	
	l depth of nearby w				ach more
	Water Well , 300	gem, 2016 rei	npletion,	105' north	of proposed well
Signature of Printed Name	applicant or agent	Kom A. M Kevin A. G	MUNIO MVOIS	Date <u>l</u>	-11-2091
This permit	is valid only for the from date of	e location and well issue. No fee is re	plans specifie quired for a p	d and expires ermit.	12 months
	Capital Area Ground 3535 S. Sherwood Fo Baton Rouge, Louisi	orest, #137 ana 70816-2255			
Permit: (Granted () Denied	OFFICE USE ON	ILY o.:	Date:	
Form P1 (2/16)					



Application for a Permit to Drill a New Water Well

Form P1 (2/16)	Approved by:
Permit: Gr	OFFICE USE ONLY unted () Denied () Permit No.: Date:
35 Ba	pital Area Ground Water Conservation District 35 S. Sherwood Forest, #137 ton Rouge, Louisiana 70816-2255
This permit is	valid only for the location and well plans specified and expires 12 months from date of issue. No fee is required for a permit.
Signature of ap Printed Name:	plicant or agent <u>KMA. AKUMBA</u> Date <u>11-11-31</u> <u>Kevin A. Gravois, P.E.</u> PEC Engineers
Location and contents as neces	epth of nearby wells within 1,000 feet of proposed well site (attach more sary) 000 spm 1959, 60 feet of proposed water well
Proposed Wel Anticipated A	Yield 1,000 gpm verage Daily Pumpage (in gallons) 900,000 gallons perday
	Public Supply (X) Industrial () Power Generation () Other (Describe) Replacement of Mississippi St. well
Aquifer to be	Screened: 2,800 Fort, BR. Screen Size 10"
Longitude (D Depth of Wel	
Latitude (D	ite (Precise location, including site map, will be required for the completed well.) MS)
	ite (Precise location, including site men will be required for the second and the
Driller:	Griner Drilling Service, Inc. WWC No. 059
Mailing add	ress: P.O. BOX 707 BAKER, La. 70704
Agent (If ot	er than owner): PRO-COSSIONAL ENGINEERING COAS. Phone: 325-769-2810
Applicant (vell owner): City of Baker Phone: 335-778-0300
How and When to Apply:	At least 30 days prior to planned drilling date, send this form along with a set of well plans to conform to the requirements in the water well permit rules. (See reverse for District Rules and Permit Criteria)
Who must app	ly: All non-exempt users in Capital Area District, consisting of Parishes of East Baton Rouge, East Feliciana, Pointe Coupee, West Baton Rouge, and West Feliciana (See reverse for District Rules and Permit Criteria)
Authority:	L.R.S. 38:3071 et seq. (Act 1974, No. 678, as amended by Act 1976, No. 231, Act 1980, No. 738, Act 2003, No. 49, Act 2012 No. 601 and Act 795 of 2014.)



Application for a Permit to Drill a New Water Well

Authority:	L.R.S. 38:3071 et seq. (Act 1974, No. 678, as amended by Act 1976, No. 231, Act 1980, No. 738, Act 2003, No. 49, Act 2012 No. 601 and Act 795 of 2014.)
Who must app	ly: All non-exempt users in Capital Area District, consisting of Parishes of East Baton Rouge, East Feliciana, Pointe Coupee, West Baton Rouge, and West Feliciana (See reverse for District Rules and Permit Criteria)
How and When to Apply:	At least 30 days prior to planned drilling date, send this form along with a set of well plans to conform to the requirements in the water well permit rules. (See reverse for District Rules and Permit Criteria)
Applicant (Agent (If ot	well owner): Village of Harward Phone: 235-639-5347 ner than owner): Platesianal Engineering Cons. Phone: 235-769-2610
Mailing add	ress: 13722 Elm Street
Driller:	Morwood, La. 70761 Griner Ornling Service, Inc. WWC No. 059
Anticipated	date of well installation: Fehruary 2032
Location of s Latitude (D	ite (Precise location, including site map, will be required for the completed well.) MS) 30°58'4,49" 以
Longitude (D	MS) -91° 6' 13.43° W 1 <u>460 Fee</u> † Casing Size 10° Screen Size 6°
-	Public Supply (X) Industrial () Power Generation () Other (Describe) Reduption Well
Proposed Wel Anticipated A	l Yield <u>350 9pm</u> verage Daily Pumpage (in gallons) <u>240,000 gallons</u>
sheets as neces	lepth of nearby wells within 1,000 feet of proposed well site (attach more sary) 50feet depth, 250gpm by Griner Drilley in 1999
Signature of ap Printed Name:	plicant or agent Kevin A. Mulifia Date 11-10-21 Kevin A. Gravote, LE.
This permit is	valid only for the location and well plans specified and expires 12 months from date of issue. No fee is required for a permit.
35 Ba	apital Area Ground Water Conservation District 35 S. Sherwood Forest, #137 uton Rouge, Louisiana 70816-2255
	OFFICE USE ONLY
Permit: Gr. Justification and	anted () Denied () Permit No.: Date:
Form P1 (2/16)	Approved by:

5 YEAR ESTIMATED PLAN

Budget for 2021-2022 Fiscal Year - CAGCD

(Beginning July 1, 2021 - June 30, 2022)

REVENUE	2021-2022
Estimated pumpage income	1,040,000
Estimated interest income	1,500
EBR - Saltwater (USGS model)	35,100
Parish Cooperative Agreements	57,820

Sub-Total 1,134,420 available in reserve Additional Funding Needed: 712,066 \$ 626,443.54

Revenue from Rate Increase 0 TOTAL: 1,846,486

CATEGORY A: PERSONNEL EXPENSES

Salary & Related Expenses		Budget FY 2021-2022
Personnel (Ex. Dir. & Admin. Asst.) Benefits	0.461216	203,500 93,857
New Personnel w/ Benefits	0.101210	95,000
Subtotal of Personnel Expenses	-	392,357

CATEGORY B: OPERATING EXPENSES

Postage	1,500
Printing	4,000
Office Supplies	2,500
Information Technology	10,000
Dues/Subscriptions	1,200
Meetings	3,000
Bank Fees	5,000
Legal Notices	2,000
Insurance	7,000
Field Equipment	2,500
Field Expenses	350
Office Equipment	5,000
Travel	4,000
Meeting Space	1,500
Office Rent	32,000
Miscellaneous	1,500
Subtotal of Operating Expenses	83,050
	•

CATEGORY C: CONTRACTS

Miscellaneous

Subtotal of Contracts

USGS	
USGS	Phase II
USGS	Modeling Study
USGS	Level Data Collection #172
USGS	Subsidence Wells #173

6,700 **Additional Testing** 172,417 CPA (D. Shoptaugh) 9,600 Audit (J. McKowen) 6,000 0

Emergent Method (J. Snow) Legal Services Attorney General's Office 0 Marionneaux Kantrow 60,000 Parish Cooperative Agreements #137 57,820 Field Technician (S. Capello) 48,000 Technical - Architecture/engineering 7,500 Phasel/II Saltwater Remediation 0 CPRA (The Water Institute) 632,876 **Public Outreach - Hometown Productions** 21,500 Rampart Resources 0 Well Sampling 20,000 **Outside Consultants** 95,349 Website & IT Consultants 15,000 Computer Consultant (M.Staub) 3,000 The "W" Group 15,000 Paul Rainwater

> TOTAL 1,846,486

25,000

5,000

1,371,079

29,167 134,700 6,450

Projected Budget for 2 (Beginning July 1, 2022 - June 30, 202	3)	1 13 CAL TEAL	Projected Budget for	<u> 2023-2024</u>	Fiscal Year
REVENUE			(Beginning July 1, 2023 - June 30, 20)24)	•
	2022-2023		REVENUE	2023-2024	
Pumpage Interest	1,040,000	52000	Pumpage	3,271,968	
interest EBR	1,500		Interest	1,500	
**	35,100		EBR	35,100	
Parish CEA	57,820		Parish CEA	57,820	
Sub-Total	1,134,420		Sub-Total "		
Transfer from Reserves	O		Transfer from Reserves	3,366,388	
Revenue from Rate Increase	2,231,968	C 42.02 I		_0	
TOTAL:		4 42,32 11	ncrease Revenue from Rate Increase	98,733	5 1.90 in
	3,366,388		TOTAL:	3,465,122	
CATEGORY A: PERSONNEL EXP	ENSES		CATEGORY A: PERSONNEL EX	PENSES	
Salary & Related Expenses		Budget FY 2022-2023	Salary & Related Expenses		Budget <u>FY 2023-2024</u>
Personnel		242 500	, , , , , , , , , , , , , , , , , , ,		1 1020-1024
Benefits	0.40	243,500	Personnel		255,675
New Personnel w/ Benefits (dpy d	0.48	116,880	Benefits	0.48	122,724
Subtotal of Barrana A.	ır)	187,500	New Personnel w/ Benefits (dep	uty dir)	196,875
Subtotal of Personnel Expenses		547,880	Subtotal of Personnel Expenses		575,274
01TC00N/ B. 00TT					
CATEGORY B: OPERATING EXPE Postage	NSES		CATEGORY B: OPERATING EXPENS	<u>ES</u>	
Printing		1,575	Postage	_	1,654
_		4,200	Printing		4,410
Office Supplies		2,625	Office Supplies		2,756
Information Technology		10,500	Information Technology		•
Dues/Subscriptions		1,260	Dues/Subscriptions		11,025
Meetings		3,150	Meetings		1,323
Bank Fees		5,250	Bank Føes		3,308
Legal Notices		•			5,513
Insurance		2,100	Legal Notices		2,205
Field Equipment		7,350	insurance		7,718
Field Expenses		2,625	Field Equipment		2,756
		368	Field Expenses		386
Office Equipment		5,250	Office Equipment		5,513
Travel		4,200	Travel		•
Meeting Space		5,000	Meeting Space		4,410
Office Rent		60,000	Office Rent		7,000
Miscellaneous		1,575	Miscellaneous		63,000
Subtotal of Operating Expenses		117,028	Subtotal of Operating Expenses		<u>1,654</u> 124,629
CATECORY O. CONTR. L. C.					,,
CATEGORY C: CONTRACTS USGS			CATEGORY C: CONTRACTS		
USGS Phase II		20.625	USGS		
USGS Modeling Study		30,625	USGS Phase II		32,157
		141,435	USGS Modeling Study		148,507
USGS Level Data Collection #172		6,773	USGS Level Data Collection #172	2	7,111
USGS Subsidence Wells #173		7,035	USGS Subsidence Wells #173		7,387
Additional Testing		181,038	Additional Testing		190,090
PA (D. Shoptaugh)		10,080	CPA (D. Shoptaugh)		•
ludit (J. McKowen)		6,300	Audit (J. McKowen)		10,584
mergent Method (J. Snow)		15,000	Emergent Method (J. Snow)		6,615
egal Services		,000	Legal Services		0
Attorney General's Office		^	•		
Marionneaux Kantrow		0	Attorney General's Office		0
		63,000	Marionneaux Kantrow		66,150
arish Cooperative Agreements #137		57,820	Parish Cooperative Agreements #13	37	57,820
eld Technician (S. Capello)		50,400	Field Technician (S. Capello)		52,920
chnical - Architecture/engineering		10,000	Technical - Architecture/engineerin	g	10,500
etering Program	1	1,595,000	Metering Program	-	1,595,000
RA (The Water Institute)		342,500	CPRA (The Water Institute)		•
blic Outreach - Hometown Production	ns	22, 5 75	Public Outreach - Hometown Produc	tione	386,680
mpart Resources		10,000	Rampart Resources		23,704
ell Sampling		21,000			10,500
tside Consultants			Well Sampling		22,050
bsite & IT Consultants		50,000	Outside Consultants		52,500
		15,750	Website & IT Consultants		16,538
mputer Consultant (M.Staub)		3,150	Computer Consultant (M.Staub)		3,308
"W" Group		15,750	The "W" Group		16,538
ıl Rainwater		26,250	Paul Rainwater		27,563
cellaneous		20,000	Miscellaneous		21,000
total of Contracts			-		

TOTAL	3,366,388
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Projected Budget for 20 (Beginning July 1, 2024 - June 30, 2025)	Projected Budget for 2025- (Beginning July 1, 2024 - June 30, 2025)	ZUZO MISCAI YEAF
REVENUE	2024-2025		
Pumpage	3,370,702	REVENUE	<u>2025-2026</u>
interest	1,500	Pumpage	3,562,294
EBR	35,100	Interest	1,500
Parish CEA	57,820	EBR	35,100
Sub-Total	3,465,122	Parish CEA	57,820
Transfer from Reserves	0	Sub-Total	3,656,714
Revenue from Rate Increase		Transfer from Reserves	0
TOTAL:	191,592 \$ 3,	68 Increase Revenue from Rate Increase	0 \$ (0.00) Inc
CATEGORY A: PERSONNEL EXPENSE	3,656,714	TOTAL:	3,656,714
SATEOURY A, PERSONNEL EXPENSE	<u>:S</u>	CATEGORY A: PERSONNEL EXPENSES	
Salary & Related Expenses	Budget <u>FY 2024-202</u> 5	Salary & Related Expenses	Budget <u>FY 2024-2025</u>
Personnel	900 40		112024-2025
Benefits	268,45 0.48 128.86	_	281,882
New Personnel w/ Benefits (dpy. D			0.48 135,303
Subtotal of Personnel Expenses		- taby an action (ap)	engr. & staff) 414,055
Subtotal of Personnel Expenses	704,03	8 Subtotal of Personnel Expenses	831,240
CATEGORY B: OPERATING EXPENSES		CATEGORY B: OPERATING EXPENSES	
Postage	1,73	Postage	4 000
Printing	4,63	-	1,823
Office Supplies	2,894	• •	4,862
Information Technology	11,576		3,039
Dues/Subscriptions	1,389		12,155
Meetings	3,473		1,459
Bank Fees	5,788	******	3,647
Legal Notices	2,315		6,078
Insurance	8,103	•	2,431
Field Equipment			8,509
Field Expenses	2,894 405		3,039
Office Equipment		Field Expenses	425
Travel	5,788	Office Equipment	6,078
Meeting Space	4,631	Travel	4,862
Office Rent	10,000	Meeting Space	12,000
Miscellaneous	70,000	Office Rent	60,000
	<u>1,736</u>	Miscellaneous	<u>16,272</u>
Subtotal of Operating Expenses	137,360	Subtotal of Operating Expenses	166,677
CATEGORY C: CONTRACTS		CATEGORY C: CONTRACTS	
ISGS		USGS	
USGS Phase II	33,764	USGS Phase II	35,453
USGS Modeling Study	155,932	USGS Modeling Study	
USGS Level Data Collection #172	7,467	USGS Level Data Collection #172	163,729
USGS Subsidence Wells #173	7,756	USGS Subsidence Wells #173	7,840
Additional Testing	199,594	Additional Testing	8,144
PA (D. Shoptaugh)	11,113	CPA (D. Shoptaugh)	209,574
udit (J. McKowen)	6,946	Audit (J. McKowen)	11,669
nergent Method (J. Snow)	.,	Emergent Method (J. Snow)	7,293
gal Services	•	Legal Services	0
Attorney General's Office	0	Attorney General's Office	
Marionneaux Kantrow	69,458		0
rish Cooperative Agreements #137	57,820	Marionneaux Kantrow	72,930
id Technician (S. Capello)	•	Parish Cooperative Agreements #137	57,820
chnical - Architecture/engineering	55,566 44,025	Field Technician (S. Capello)	58,344
tering Program	11,025	Technical - Architecture/engineering	11,576
RA (The Water Institute)	1,595,000	Metering Program	1,595,000
olic Outreach - Hometown Productio	377,541	CPRA (The Water Institute)	58,482
mpart Resources	•	Public Outreach - Hometown Productions	26,133
npart Kesources I Sampling	11,025	Rampart Resources	50,000
, •	23,153	Well Sampling	24,310
side Consultants	65,12 5	Outside Consultants	80,000
site & IT Consultants	17,364	Website & IT Consultants	18,233
nputer Consultant (M.Staub)	3,473	Computer Consultant (M.Staub)	3,647
"W" Group	17,364	The "W" Group	18,233
Rainwater	28,941	Paul Rainwater	
	•		30,388
ellaneous	25,000	Miscellaneous	
elianeous Itoring Wells	25,000 20,000	Miscellaneous Monitoring Welis	50,000 60,000

TOTAL

3,656,714

TOTAL

3,656,714